RESOLUTION 2016 – 25

New or Expanding Industry Assessment
Horse Thief Wind Project LLC
Located between Bridger, Montana, and Warren, Mt. along Railbed Road

WHEREAS, THE Board of Commissioners, Carbon County, Montana, have received an application from the Horse Thief Wind Project LLC, c/o of EverPower Wind Holdings, Inc. 1251 Water Front Place, 3rd Floor, Pittsburgh, Pennsylvania for a New or Expanding Industry Assessment as allowed under MCA 15-24-1402, and

WHEREAS, THE Horse Thief Wind Project LLC plans to build an 80Mw alternative renewable energy source wind generation facility east of Bridger along Railbed Road, T7S, R24E, as defined in MCA 15-6-225 with an estimated value of $101,281,000, and

WHEREAS, the Board of Carbon County Commissioners recognize the value of this new or expanding industry to the property tax valuation of Carbon County and the need for the assessment in order for the project to be successful,

NOW THEREFORE BE IT RESOLVED, the Board of Carbon County Commissioners approve the New or Expanding Industry Assessment allowed for under MCA 15-24-1402, for the Horse Thief Wind Farm LLC.

Dated this 17thday of November, 2016.

John E. Prinkki, Presiding Officer

ATTEST: Marcia Henigman
Clerk and Recorder

Doug Tucker, Member

John Grewell, Member
New or Expanding Industry Classification Application

This page is completed by applicant.

Assessment Office: Industrial Property
County: Carbon
Name of Applicant: Horse Thief Wind Project LLC
Mailing Address: c/o EverPower Wind Holdings, Inc., 1251 Waterfront Place, 3rd Floor, Pittsburgh, PA 15222

Legal Description of Affected Property: See Parcels on the attached "Proposed Turbine Layout"

1. Date construction permit issued: Construction has not started - Permit will be provided once it is approved
   (If no permit is required, please specify the date when certificate was issued in lieu of building permit.)

2. This application covers the (expansion/new) construction of the Horse Thief Wind, an 80MW producer
   of electrical energy by means of an alternative renewable energy source (wind) as defined in 15-6-225 plant.

3. Please list the qualifying property below.
   Wind Turbine Generators and all related components, Foundations, Crane Pads, Electrical Power Collection
   A "Detailed Equipment List" with an estimated list of installed cost is attached.
   An actual detailed equipment list with installed costs can be provided post construction.
   The "Proposed Turbine Layout" is also attached.
   Please let us know if any other information is required.

Please attach site plat, construction prints and detailed equipment list identifying the above property, along with complete installed costs for each qualifying component.

4. Complete this section only if the application is for a firm that:
   • engages in transportation, warehousing or distribution of commercial products, if 50% or more of the gross
     receipts are earned from outside the state; or
   • earns 50% or more of its annual gross income from out-of-state sales.

   Type of business: NA - Qualifies under 15-24-1401(2)(f) - alternative renewable energy
   Total gross sales or receipts: $________
   Total gross income: $________
   Sales and receipts from outside of Montana: $________
   Income earned from sales outside of Montana: $________
   (attach income statement)

Signature of Applicant: [Signature]
Print Name: Chris Shears
Date: 9-9-16

Copies - Local Department of Revenue office, County Clerk and Recorder, County Commissioners and Applicant.
A public hearing on the matter of New or Expanding Industry resolution for ______________
__________________________ plant was held at the ____________________________ County
Courthouse at _______ AM/PM, on the ______ day of ______________________, 20 __ .

1. Due notice as defined in 76-15-103 was given. True and exact copies of said notices were provided.
   Yes _____ No _____

2. The statutory $50,000 investment requirement for expansion or modernization has been met.
   Yes _____ No _____

3. The statutory $125,000 investment requirement for new improvements or modernized processes has
   been met. Yes _____ No _____

This application is made under the provisions of 15-24-1402, MCA, and by the resolution adopted
by the______________________ of ______________________ _____ County,
on the________ day of ______________________ 20 __ .
(Taxing Jurisdiction)

We, the undersigned, ______________________ of ______________________ .
(Taxing Jurisdiction)
(approve/disapprove) this application for__________________________ .

We find that it (does/does not) conform to the criteria as set forth in the resolution adopted by
this ______________________ _____ on the _____ day of ______________________, 20 __ .

Approved tax incentive to be implemented beginning in________________ .
(Assessment Year)

Name ______________________ Title ______________________
Name ______________________ Title ______________________
Name ______________________ Title ______________________
Horse Thief Wind Project LLC
New or Expanding Industry Classification Application
Other Information

From a discussion with the Centrally Assessed and Industrial Properties department of the Montana Department of Revenue, it is our understanding that the County Commission can indicate in their resolution when the abatement begins. The Taxpayer requests that the resolution indicates the first assessment date after the commercial operation date, so that the abatement is not used on a construction year.

If any additional information is needed, please contact our tax manager.

Contact: Phillip Hunt - Tax Manager
Phone: 412-773-8652
Email: phunt@everpower.com
Horse Thief Wind Project LLC
New or Expanding Industry Classification Application
Detailed Equipment List

The application needs to be approved before construction can begin in order to provide cost certainty. Final decision regarding Wind Turbine Generators "WTG", Balance of Plant "BOP" contractors, and financing are still being considered. Costs listed below are the best internal estimates based on 32 Gamesa G114 Wind Turbine Generators with nameplate capacities of 2.5MW each. Final costs may vary, especially if a different Wind Turbine Generator is selected. Costs also include shared costs with two neighboring projects. Shared costs may vary if the three projects are not built at the same time. Proposed Turbine Layouts are also based on 32 Gamesa G114 Wind Turbine Generators.

Wind Turbine Generator options considered include but are not limited to:

<table>
<thead>
<tr>
<th>Vendor</th>
<th>Model</th>
<th>Wind Turbine Generators</th>
<th>Nameplate MW</th>
<th>Total MW Capacity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gamesa</td>
<td>G114</td>
<td>32</td>
<td>2.5</td>
<td>80.0</td>
</tr>
<tr>
<td>Vestas</td>
<td>V126</td>
<td>24</td>
<td>3.3</td>
<td>79.2</td>
</tr>
<tr>
<td>Vestas</td>
<td>V126/V136</td>
<td>24</td>
<td>3.3</td>
<td>79.2</td>
</tr>
<tr>
<td>Acciona</td>
<td>AW-125</td>
<td>28</td>
<td>3.0</td>
<td>84.0</td>
</tr>
<tr>
<td>Siemens</td>
<td>SWT-2.3-120</td>
<td>36</td>
<td>2.3</td>
<td>82.8</td>
</tr>
</tbody>
</table>

Equipment List

<table>
<thead>
<tr>
<th>Description</th>
<th>Estimated Installed Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>32 - Gamesa G114 2.5MW Wind Turbine Generators and Towers</td>
<td>71,264,000</td>
</tr>
<tr>
<td>BOP - WTG Foundations &amp; Erection</td>
<td>10,397,000</td>
</tr>
<tr>
<td>BOP - Mobilization, Demobilization, Engr. &amp; General Conditions</td>
<td>2,433,000</td>
</tr>
<tr>
<td>BOP - Civil &amp; Miscellaneous Work</td>
<td>4,040,000</td>
</tr>
<tr>
<td>BOP - 34.5 kV Collection System</td>
<td>4,311,000</td>
</tr>
<tr>
<td>BOP - Township &amp; County road repairs &amp; improvements</td>
<td>381,000</td>
</tr>
<tr>
<td>BOP - Geotech Risk Contingency</td>
<td>579,000</td>
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<tr>
<td>BOP - County Concessions</td>
<td>167,000</td>
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<tr>
<td>BOP - Office trailer for OEM</td>
<td>6,000</td>
</tr>
<tr>
<td>BOP - Down tower switchgear GW</td>
<td>751,000</td>
</tr>
<tr>
<td>BOP - Construction Management</td>
<td>715,000</td>
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<tr>
<td>BOP - Building Permits</td>
<td>83,000</td>
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<tr>
<td>Contingency for BOP Cost Overages (5.0%)</td>
<td>1,193,000</td>
</tr>
<tr>
<td>Development</td>
<td>996,000</td>
</tr>
<tr>
<td>Pre-Construction &amp; Other</td>
<td>1,507,000</td>
</tr>
<tr>
<td>Financing Fees</td>
<td>2,457,000</td>
</tr>
<tr>
<td><strong>Estimated Installed Costs</strong></td>
<td><strong>101,281,000</strong></td>
</tr>
</tbody>
</table>
Project Infrastructure

- Proposed Turbine Layout (L48) (32 WTGs)

Boundary
- Parcel