



New or Expanding Industry Classification Application

15-24-1401 and 15-24-1402, MCA and ARM 42.19.1235

The applicant completes this page.

County Carbon

Name of Applicant PacifiCorp

Mailing Address 1407 W. North Temple, Suite 310

Salt Lake City, Utah 84116

Legal Description of Property See Attached

1. Date Construction Permit Issued
(If no permit is required, specify the date when certificate was issued in lieu of building permit.)

2. Name of Plant being Expanded or Constructed Pryor Mountain Wind Project

3. List the qualifying property below. Attach site plat, plot plan, construction prints and detailed equipment list identifying the above property, along with complete installed costs for each qualifying component.

The entirety of the proposed 240 MW Pryor Mountain Wind Project is located in Carbon County, Montana and will consist of 114 wind turbine generators and associated foundations, collection cables, substations, transformers, access roads, and operations facilities. Supplemental Project information is attached.

4. Complete this section only if the application is for a business that:

- engages in transportation, warehousing or distribution of commercial products, if 50% or more of the gross receipts are earned from outside the state; or
earns 50% or more of its annual gross income from out-of-state sales.

Type of Business Regulated Electric Utility

Total Gross Sales or Receipts \$ 5,090,358,956.00

Total Gross Income \$ see attached

Sales and Receipts from Outside of Montana \$ see attached

Sales Income Earned from Outside of Montana \$ see attached

(Attach income statements.)

Signature of Applicant

Print Name Date

**The taxing jurisdiction completes this page.**

A public hearing on the matter of *New or Expanding Industry* resolution for \_\_\_\_\_

\_\_\_\_\_ plant was held at the \_\_\_\_\_ County

Courthouse at \_\_\_\_\_ AM/PM, on the \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_ .

1. Due notice as defined in 76-15-103, MCA was given. True and correct copies of said notices were provided.

Yes \_\_\_\_\_ No \_\_\_\_\_

2. The statutory \$50,000 investment requirement for expansion or modernization has been met.

Yes \_\_\_\_\_ No \_\_\_\_\_

3. The statutory \$125,000 investment requirement for new improvements or modernized processes has been met.

Yes \_\_\_\_\_ No \_\_\_\_\_

This application is made under the provisions of 15-24-1402, MCA and by the resolution adopted.

By the \_\_\_\_\_ of \_\_\_\_\_ County,

(Taxing Jurisdiction)

on the \_\_\_\_\_ day of \_\_\_\_\_ 20 \_\_\_\_ .

We, the undersigned, \_\_\_\_\_ of \_\_\_\_\_ .

(Title)

(Taxing Jurisdiction)

(approve/disapprove) this application for \_\_\_\_\_ .

We find that it (does/does not) conform to the criteria as set forth in the resolution adopted by

this \_\_\_\_\_ on the \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_ .

Approved tax incentive to be implemented beginning in \_\_\_\_\_

(Assessment Year)

Approved tax incentive to be taxed at:  25% or  50% of their taxable value

Name \_\_\_\_\_ Title \_\_\_\_\_

Name \_\_\_\_\_ Title \_\_\_\_\_

Name \_\_\_\_\_ Title \_\_\_\_\_

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2018/Q4

PacifiCorp

Reporting year: Year-ended December 31, 2018  
FERC Form 1 pages: Pages 114-117  
Page description: Statement of Income

PacifiCorp's gross sales is the same as gross income, as shown on page 300, Operating Revenue. PacifiCorp serves 1.9 million retail electric customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp is principally engaged in the business of generating, transmitting, distributing and selling electricity.

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400) <span style="color: red;">see page 300-301</span>	300-301	5,090,358,956	5,242,965,626		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,470,313,861	2,425,109,768		
5	Maintenance Expenses (402)	320-323	413,932,883	400,069,497		
6	Depreciation Expense (403)	336-337	908,461,901	727,650,690		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	46,883,718	41,396,782		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	5,083,195	5,083,195		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		150,275	150,507		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	201,255,354	196,653,710		
15	Income Taxes - Federal (409.1)	262-263	162,384,813	237,993,786		
16	- Other (409.1)	262-263	41,626,061	40,955,946		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	450,529,508	1,065,406,630		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	648,977,032	987,845,373		
19	Investment Tax Credit Adj. - Net (411.4)	266	-3,152,015	-3,698,228		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		181	178		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,048,492,341	4,148,926,732		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		1,041,866,615	1,094,038,894		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
5,090,358,956	5,242,965,626					2
						3
2,470,313,861	2,425,109,768					4
413,932,883	400,069,497					5
908,461,901	727,650,690					6
						7
46,883,718	41,396,782					8
5,083,195	5,083,195					9
						10
						11
150,275	150,507					12
						13
201,255,354	196,653,710					14
162,384,813	237,993,786					15
41,626,061	40,955,946					16
450,529,508	1,065,406,630					17
648,977,032	987,845,373					18
-3,152,015	-3,698,228					19
						20
						21
181	178					22
						23
						24
4,048,492,341	4,148,926,732					25
1,041,866,615	1,094,038,894					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,041,866,615	1,094,038,894		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,500,711	3,280,869		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,372,254	3,080,394		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		79,216	110,838		
35	Nonoperating Rental Income (418)		275,014	263,039		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	20,869,978	17,814,281		
37	Interest and Dividend Income (419)		14,250,874	7,989,045		
38	Allowance for Other Funds Used During Construction (419.1)		34,835,895	19,939,361		
39	Miscellaneous Nonoperating Income (421)		-728,378	2,280,438		
40	Gain on Disposition of Property (421.1)		939,906	299,714		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		70,492,530	48,675,515		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		88,035	53,895		
44	Miscellaneous Amortization (425)		1,329,336	1,328,501		
45	Donations (426.1)		2,387,899	3,297,350		
46	Life Insurance (426.2)		-3,252,632	-8,228,460		
47	Penalties (426.3)		1,112,093	-22,896		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,239,589	1,427,597		
49	Other Deductions (426.5)		7,940,472	6,007,522		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,844,792	3,863,509		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	340,043	314,104		
53	Income Taxes-Federal (409.2)	262-263	1,079,374	997,900		
54	Income Taxes-Other (409.2)	262-263	243,788	135,598		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	109,004,879	90,136,224		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	109,467,521	88,460,786		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		236,733	373,166		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		963,830	2,749,874		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		58,683,908	42,062,132		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		358,695,455	360,014,410		
63	Amort. of Debt Disc. and Expense (428)		4,027,405	4,121,973		
64	Amortization of Loss on Reaquired Debt (428.1)		584,922	639,595		
65	(Less) Amort. of Premium on Debt-Credit (429)		11,026	11,026		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		69,069	24,990		
68	Other Interest Expense (431)		17,922,378	14,124,383		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		18,446,680	11,250,383		
70	Net Interest Charges (Total of lines 62 thru 69)		362,841,523	367,663,942		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		737,709,000	768,437,084		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		737,709,000	768,437,084		

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 6 Column: c**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2018 and 2017, depreciation expense associated with transportation equipment was \$15,829,896 and \$15,045,329, respectively.

**Schedule Page: 114 Line No.: 7 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

**Schedule Page: 114 Line No.: 14 Column: c**

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2018 and 2017, payroll taxes were \$39,770,569 and \$39,077,979, respectively.

**Schedule Page: 114 Line No.: 24 Column: c**

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.



PacifiCorp

Reporting year: Year-ended December 31, 2018  
FERC Form 1 pages: Pages 300-301  
Page description: Operating Revenue (400) Schedule  
(breakout of revenue reported on  
Statement of Income, Page 114, line 2)

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,774,237,100	1,884,431,867
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,541,492,719	1,569,999,446
5	Large (or Ind.) (See Instr. 4)	1,322,455,444	1,373,506,114
6	(444) Public Street and Highway Lighting	18,155,451	19,817,707
7	(445) Other Sales to Public Authorities		3,322,249
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,656,340,714	4,851,077,383
11	(447) Sales for Resale	254,214,730	217,427,479
12	TOTAL Sales of Electricity	4,910,555,444	5,068,504,862
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	4,910,555,444	5,068,504,862
15	Other Operating Revenues		
16	(450) Forfeited Discounts	9,811,199	10,272,123
17	(451) Miscellaneous Service Revenues	6,172,987	5,342,009
18	(453) Sales of Water and Water Power	54,615	54,199
19	(454) Rent from Electric Property	17,246,955	18,455,411
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	29,900,870	25,295,388
22	(456.1) Revenues from Transmission of Electricity of Others	116,616,886	115,041,634
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	179,803,512	174,460,764
27	TOTAL Electric Operating Revenues	5,090,358,956	5,242,965,626

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
16,227,117	16,625,426	1,651,326	1,622,276	2
				3
18,078,160	17,665,137	211,800	208,378	4
20,679,901	20,756,851	33,186	33,200	5
130,278	141,243	3,501	3,470	6
	61,165			7
				8
				9
55,115,456	55,249,822	1,899,813	1,867,324	10
8,309,472	7,218,497			11
63,424,928	62,468,319	1,899,813	1,867,324	12
				13
63,424,928	62,468,319	1,899,813	1,867,324	14

Line 12, column (b) includes \$ 229,061,000 of unbilled revenues.

Line 12, column (d) includes 2,887,422 MWH relating to unbilled revenues

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 11 Column: f**

For a complete list of the number of customers see pages 310-311, Sales for resale, in this Form No. 1.

**Schedule Page: 300 Line No.: 11 Column: g**

For a complete list of the number of customers see pages 310-311, Sales for resale, in PacifiCorp's 12/31/2017 FERC Form No. 1.

**Schedule Page: 300 Line No.: 17 Column: b**

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	<u>2018</u>	<u>2017</u>
Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 5,274,993	\$ 4,304,054
Customer contract flat rate billings and facility buyout charges	873,886	999,199

**Schedule Page: 300 Line No.: 21 Column: b**

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	<u>2018</u>	<u>2017</u>
Wind-based ancillary services	\$ 11,169,083	\$ 9,781,935
Amortization of California greenhouse gas allowance revenue	9,591,652	8,113,014
Flyash/by-product sales	4,258,230	4,491,627
Renewable energy credit sales, including amortization and deferrals	3,300,207	1,088,549
Revenue from generation interconnection and transmission service request studies	1,659,764	1,784,329
Phase shifting equipment fee from Western Electricity Coordinating Council	1,380,032	(a)
Steam sales	689,865	483,973
Timber sales	506,102	1,269,886
Energy exchange credits	453,590	395,600
Maintenance charges for work on transmission facilities	432,874	676,198
Revenue from other requested customer studies	266,676	(a)
Net profit on sales of materials and supplies inventory	(a)	578,093
Service territory fixed cost recovery fee	(a)	303,473
Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization	(4,129,687)	(3,978,799)

(a) Amount is less than \$250,000.