



New or Expanding Industry Classification Application

This page is completed by applicant.

Assessment Office Industrial Property

County Carbon

Name of Applicant Pryor Caves Wind Project LLC

Mailing Address c/o EverPower Wind Holdings, Inc., 1251 Waterfront Place, 3rd Floor, Pittsburgh, PA 15222

Legal Description of Affected Property See Parcels on the attached "Proposed Turbine Layout"

1. Date construction permit issued Construction has not started - Permit will be provided once it is approved

(If no permit is required, please specify the date when certificate was issued in lieu of building permit.)

2. This application covers the (expansion/new) construction of the Pryor Caves Wind, an 80MW producer
of electrical energy by means of an alternative renewable energy source (wind) as defined in 15-6-225 plant.

3. Please list the qualifying property below.

Wind Turbine Generators and all related components, Foundations, Crane Pads, Electrical Power Collection
Systems, Construction Access Roads, Laydown Yards, and Operations and Maintenance Building.

A "Detailed Equipment List" with an estimated list of installed cost is attached.

An actual detailed equipment list with installed costs can be provided post construction.

The "Proposed Turbine Layout" is also attached.

Please let us know if any other information is required.

Please attach site plat, construction prints and detailed equipment list identifying the above property, along with complete installed costs for each qualifying component.

4. Complete this section only if the application is for a firm that:

- engages in transportation, warehousing or distribution of commercial products, if 50% or more of the gross receipts are earned from outside the state; **or**
- earns 50% or more of its annual gross income from out-of-state sales.

Type of business NA - Qualifies under 15-24-1401(2)(f) - alternative renewable energy

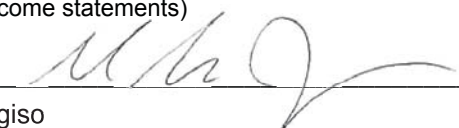
Total gross sales or receipts\$ _____

Total gross income\$ _____

Sales and receipts from outside of Montana.....\$ _____

Income earned from sales outside of Montana.....\$ _____

(attach income statements)

Signature of Applicant 

Print Name Masahiro Ogiso

Date 9/21/2017

This page is completed by taxing jurisdiction.

A public hearing on the matter of *New or Expanding Industry* resolution for _____
_____ plant was held at the _____ County
Courthouse at _____ AM/PM, on the _____ day of _____, 20 ____.

1. Due notice as defined in 76-15-103 was given. True and exact copies of said notices were provided.
Yes _____ No _____
2. The statutory \$50,000 investment requirement for expansion or modernization has been met.
Yes _____ No _____
3. The statutory \$125,000 investment requirement for new improvements or modernized processes has
been met. Yes _____ No _____

This application is made under the provisions of 15-24-1402, MCA, and by the resolution adopted
by the _____ of _____ County,
(Taxing Jurisdiction)
on the _____ day of _____, 20 ____.

We, the undersigned, _____ of _____.
(Title) (Taxing Jurisdiction)
(approve/disapprove) this application for _____.

We find that it (does/does not) conform to the criteria as set forth in the resolution adopted by
this _____ on the _____ day of _____, 20 ____.

Approved tax incentive to be implemented beginning in _____.
(Assessment Year)

Name _____ Title _____

Name _____ Title _____

Name _____ Title _____

From a discussion with the Centrally Assessed and Industrial Properties department of the Montana Department of Revenue, it is our understanding that the County Commission can indicate in their resolution when the abatement begins.
The Taxpayer requests that the resolution indicates the first assessment date after the commercial operation date, so that the abatement is not used on a construction year.

If any additional information is needed, please contact our tax manager.

Contact: Phillip Hunt - Tax Manager
Phone: 412-773-8652
Email: phunt@everpower.com

The following additional information is also provided in accordance with the Administrative Rules of Montana "ARM"

ARM 42.19.1235(1) plant owner must provide a disclosure of other property tax benefits the property receives or for which application has been made.

Pursuant to ARM 42.19.1235(1), the owner discloses that they have not received or applied for any other property tax benefits for the property included in this application.

ARM 42.19.1222(b) the date of organization of the applicant and the name of the state or other jurisdiction under the laws of which the applicant was organized.

Pursuant to ARM 42.19.1222(b), the applicant was organized on January 27, 2014 in and under the laws of the state of Montana.

ARM 42.19.1222(d) the principal place of business and principal business address of each applicant and the principal place of business and business address of the contemplated new industry endeavor.

Pursuant to ARM 42.19.1222(d) the principal place of business will be located in close proximatey to the project (the project layout map is enclosed), but the specific site is not yet determined.

The address of the corporate parent as listed on the application is the principal business address.

ARM 42.19.1222(h) a complete list of officers, directors, trustees, stockholders, investors, partners, managers, or others having control or, investment in, or substantial interests in the new industrial endeavor, together with the current address of each such person, firm, or corporation

Pursuant to ARM 42.19.1222(h), the sole owner of the applicant is Sunrise Wind Holdings, LLC which is solely owned by EverPower Wind Holdings, Inc., both at the address listed on the application.

The officers of EverPower Wind Holdings, Inc., Sunrise Wind Holdings, LLC and the applicant are as follows:

Andrew Golembeski	Director and Executive Vice President and Chief Operating Officer
James Spencer	Director and President and Chief Executive Officer
Carol Strickland	Director and Secretary and Chief Administrative Officer
Michael Current	Director and Treasurer and Chief Financial Officer
Masahiro Ogiso	Chief Development Officer
Katie Bellezza	Chief Commercial Officer

ARM 42.19.1222(h)(i) the name and address of each person, firm, or corporation from which the applicant has or intends to acquire property for use in its qualifying operation and for which application is made or for which the application if granted will afford classification as new industry property.

Pursuant to ARM 42.19.1222(h)(i), a list of possible wind turbine generators and their manufacturers is include in this application.

The turbines and any other property purchased will be updated later after actual purchases have been made.

ARM 42.19.1222(k) the date upon which it is contemplated that the operations of the new industry undertaking of the application, for which application is made, will commence.

Pursuant to ARM 42.19.1222(k), the operations of the wind farm should begin in December 2019.

ARM 425.19.1222(4)(a) In addition, all applicants shall attach to the application and as an exhibit thereto, the following:(a) a current assessment sheet on the form prescribed and used by the county appraisal/assessment office in each county in which property is located or to be located, showing all of the properties in that county which are the subject of such application.

Pursuant to ARM 425.19.1222(4)(a) the application has an attachment showing the parcels affected by this application.

ARM 425.19.1222(4)(b) In addition, all applicants shall attach to the application and as an exhibit thereto, the following: (b) a statement that the applicant will immediately furnish to the department and each affected county appraisal/assessment office a detailed written report of any change of a material nature in either its operations or the extent or nature of its properties at any time during the three year special classification period, should such classification be granted, or any other information or matter the department shall, in writing, request.

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ARM 42.19.1222(5) the application is to be signed by each applicant or in the case of a business entity, by a principal officer.

Pursuant to ARM 42.19.1222(5) the application is signed by Masahiro Ogiso, a principal officer.

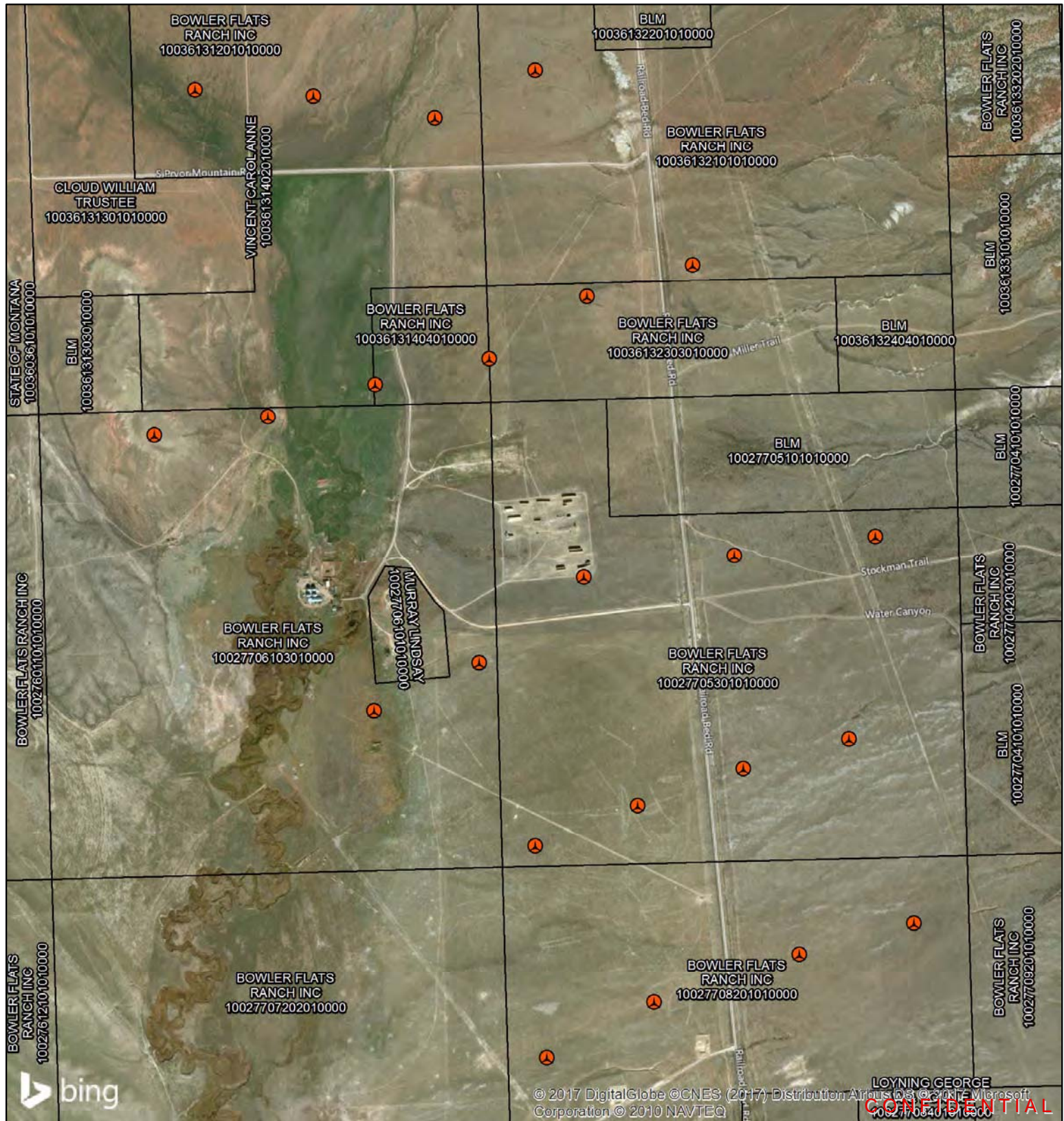
Pryor Caves Wind Project LLC
New or Expanding Industry Classification Application
Detailed Equipment List

The application needs to be approved before construction can begin in order to provide cost certainty.
Final decision regarding Wind Turbine Generators "WTG", Balance of Plant "BOP" contractors, and financing are still being considered.
Costs listed below are the best internal estimates based on 23 Gamesa G132 Wind Turbine Generators with nameplate capacities of 3.465MW each.
Final costs may vary, especially if a different Wind Turbine Generator is selected.
Costs also include shared costs with two neighboring projects. Shared costs may vary if the three projects are not built at the same time.
Proposed Turbine Layouts are also based off 23 Gamesa G132 3.465MW Wind Turbine Generators.

Wind Turbine Generator options considered include but are not limited to:

Vendor	Model	Wind Turbine Generators	Nameplate MW	Total Nameplate MW Capacity
Gamesa	G132	23	3.465	79.70
Acciona	AW-125	25	3.150	78.75
Senvion	M122	23	3.400	78.20
Vestas	V126	24	3.300	79.20
Siemens	SWT-2.3-120	36	2.222	80.00

Equipment List	Estimated Installed Cost
23 - Gamesa G132 3.465MW Wind Turbine Generators and Towers	57,971,000
BOP - WTG Foundations & Erection	8,924,000
BOP - Mobilization, Demobilization, Engr. & General Conditions	2,995,000
BOP - Civil & Miscellaneous Work	2,893,000
BOP - 34.5 kV Collection System	3,141,000
BOP - Township & County road repairs & improvements	245,000
BOP - Geotech Risk Contingency	483,000
BOP - County Concessions	167,000
BOP - Office trailer for OEM	6,000
BOP - Construction Management	716,000
BOP - Building Permits	83,000
Contingency for BOP Cost Overages (5.0%)	983,000
Development	259,000
Pre-Construction & Other	1,440,000
Financing Fees	2,298,000
Estimated Installed Costs	82,604,000



1 inch = 1,500 feet

0 750 1,500 Feet

Project Infrastructure

Proposed Turbine Layout (L57) (23 WTGs)

Boundary

Parcel

Map created by Everpower Wind Holdings, Inc. on
September 8, 2017
Using ESRI ArcGIS Desktop Standard 10.5

Projected Coordinate System:
NAD 1983 UTM Zone 12 North

Information on this map is provided for
purposes of discussion and visualization only.
Sources:
Carbon County, ESRI, EverPower



New or Expanding Industry Classification Application

This page is completed by applicant.

Assessment Office Industrial Property

County Carbon

Name of Applicant Mud Springs Wind Project LLC

Mailing Address c/o EverPower Wind Holdings, Inc., 1251 Waterfront Place, 3rd Floor, Pittsburgh, PA 15222

Legal Description of Affected Property See Parcels on the attached "Proposed Turbine Layout"

1. Date construction permit issued Construction has not started - Permit will be provided once it is approved

(If no permit is required, please specify the date when certificate was issued in lieu of building permit.)

2. This application covers the (expansion/new) construction of the Mud Spring Wind Project, 80MW producer
of electrical energy by means of an alternative renewable energy source (wind) as defined in 15-6-225 plant.

3. Please list the qualifying property below.

Wind Turbine Generators and all related components, Foundations, Crane Pads, Electrical Power Collection
Systems, Construction Access Roads, Laydown Yards, and Operations and Maintenance Building.

A "Detailed Equipment List" with an estimated list of installed cost is attached.

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Please let us know if any other information is required.

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4. Complete this section only if the application is for a firm that:

- engages in transportation, warehousing or distribution of commercial products, if 50% or more of the gross receipts are earned from outside the state; **or**
- earns 50% or more of its annual gross income from out-of-state sales.

Type of business NA - Qualifies under 15-24-1401(2)(f) - alternative renewable energy


Total gross sales or receipts\$ _____

Total gross income\$ _____

Sales and receipts from outside of Montana.....\$ _____

Income earned from sales outside of Montana.....\$ _____

(attach income statements)

Signature of Applicant 

Print Name Masahiro Ogiso

Date 9/21/2017

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A public hearing on the matter of *New or Expanding Industry* resolution for _____
_____ plant was held at the _____ County
Courthouse at _____ AM/PM, on the _____ day of _____, 20 ____.

1. Due notice as defined in 76-15-103 was given. True and exact copies of said notices were provided.
Yes _____ No _____
2. The statutory \$50,000 investment requirement for expansion or modernization has been met.
Yes _____ No _____
3. The statutory \$125,000 investment requirement for new improvements or modernized processes has
been met. Yes _____ No _____

This application is made under the provisions of 15-24-1402, MCA, and by the resolution adopted
by the _____ of _____ County,
(Taxing Jurisdiction)
on the _____ day of _____, 20 ____.

We, the undersigned, _____ of _____
(Title) (Taxing Jurisdiction)
(approve/disapprove) this application for _____.

We find that it (does/does not) conform to the criteria as set forth in the resolution adopted by
this _____ on the _____ day of _____, 20 ____.

Approved tax incentive to be implemented beginning in _____
(Assessment Year)

Name _____ Title _____

Name _____ Title _____

Name _____ Title _____

From a discussion with the Centrally Assessed and Industrial Properties department of the Montana Department of Revenue, it is our understanding that the County Commission can indicate in their resolution when the abatement begins.
The Taxpayer requests that the resolution indicates the first assessment date after the commercial operation date, so that the abatement is not used on a construction year.

If any additional information is needed, please contact our tax manager.

Contact: Phillip Hunt - Tax Manager
Phone: 412-773-8652
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ARM 42.19.1222(b) the date of organization of the applicant and the name of the state or other jurisdiction under the laws of which the applicant was organized.

Pursuant to ARM 42.19.1222(b), the applicant was organized on January 10, 2014 in and under the laws of the state of Montana.

ARM 42.19.1222(d) the principal place of business and principal business address of each applicant and the principal place of business and business address of the contemplated new industry endeavor.

Pursuant to ARM 42.19.1222(d) the principal place of business will be located in close proximatey to the project (the project layout map is enclosed), but the specific site is not yet determined.

The address of the corporate parent as listed on the application is the principal business address.

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The turbines and any other property purchased will be updated later after actual purchases have been made.

ARM 42.19.1222(k) the date upon which it is contemplated that the operations of the new industry undertaking of the application, for which application is made, will commence.

Pursuant to ARM 42.19.1222(k), the operations of the wind farm should begin in December 2019.

ARM 425.19.1222(4)(a) In addition, all applicants shall attach to the application and as an exhibit thereto, the following:(a) a current assessment sheet on the form prescribed and used by the county appraisal/assessment office in each county in which property is located or to be located, showing all of the properties in that county which are the subject of such application.

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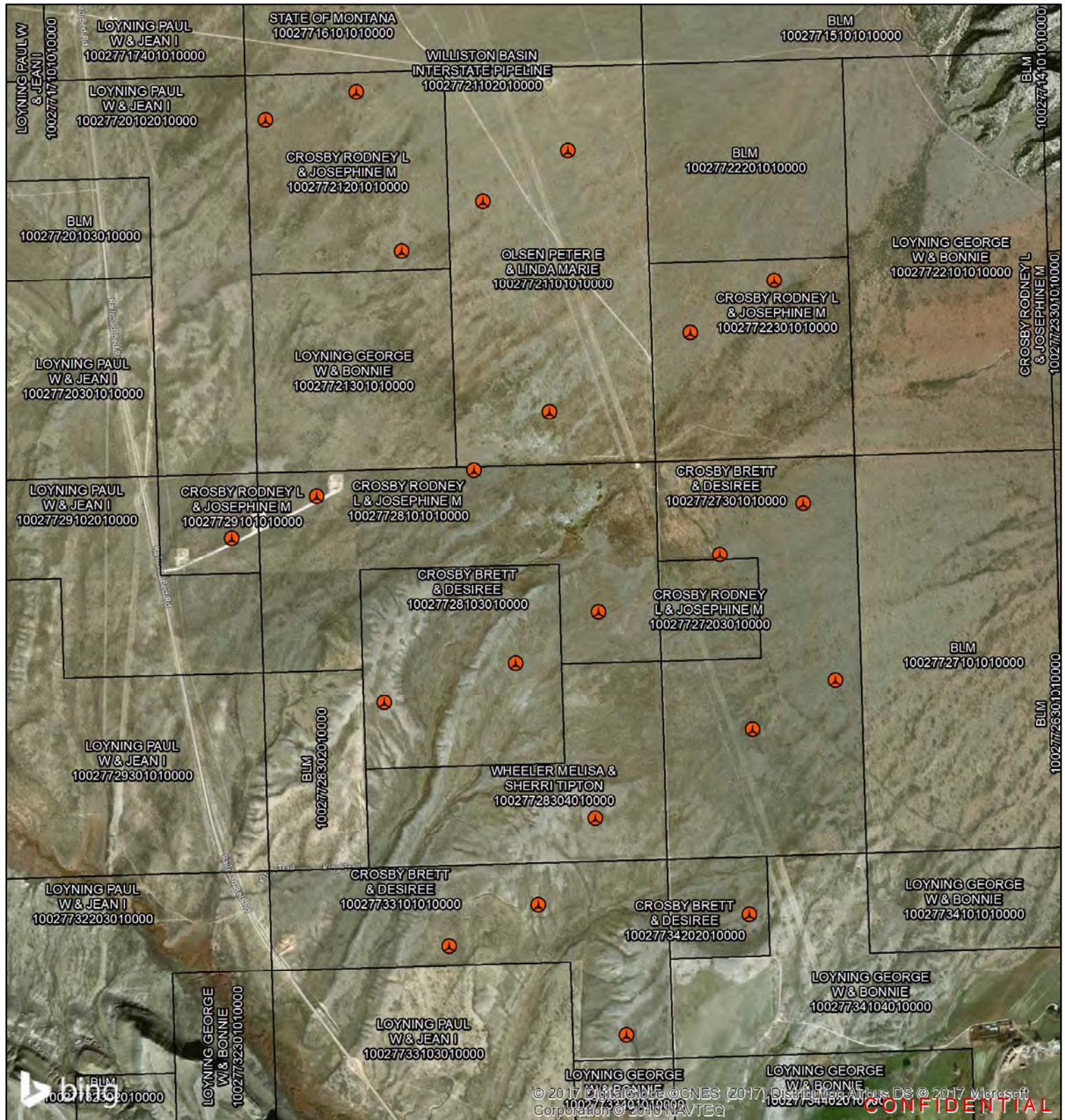
Mud Springs Wind Project LLC
New or Expanding Industry Classification Application
Detailed Equipment List

The application needs to be approved before construction can begin in order to provide cost certainty.
Final decision regarding Wind Turbine Generators "WTG", Balance of Plant "BOP" contractors, and financing are still being considered.
Costs listed below are the best internal estimates based on 23 Gamesa G132 Wind Turbine Generators with nameplate capacities of 3.465MW each.
Final costs may vary, especially if a different Wind Turbine Generator is selected.
Costs also include shared costs with two neighboring projects. Shared costs may vary if the three projects are not built at the same time.
Proposed Turbine Layouts are also based off 23 Gamesa G132 3.465MW Wind Turbine Generators.

Wind Turbine Generator options considered include but are not limited to:

Vendor	Model	Wind Turbine Generators	Nameplate MW	Total Nameplate MW Capacity
Gamesa	G132	23	3.465	79.70
Acciona	AW-125	25	3.150	78.75
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Vestas	V126	24	3.300	79.20
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Equipment List	Estimated Installed Cost
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BOP - WTG Foundations & Erection	8,924,000
BOP - Mobilization, Demobilization, Engr. & General Conditions	2,995,000
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BOP - 34.5 kV Collection System	3,141,000
BOP - Township & County road repairs & improvements	245,000
BOP - Geotech Risk Contingency	483,000
BOP - County Concessions	167,000
BOP - Office trailer for OEM	6,000
BOP - Construction Management	716,000
BOP - Building Permits	83,000
Contingency for BOP Cost Overages (5.0%)	983,000
Development	259,000
Pre-Construction & Other	1,440,000
Financing Fees	2,298,000
Estimated Installed Costs	82,604,000



1 inch = 1,750 feet

0 900 1,800 Feet

Project Infrastructure

Proposed Turbine Layout (L57) (23 WTGs)

Boundary

Parcel

Map created by Everpower Wind Holdings, Inc. on
September 8, 2017
Using ESRI ArcGIS Desktop Standard 10.5

Projected Coordinate System:
NAD 1983 UTM Zone 12 North

Information on this map is provided for
purposes of discussion and visualization only.
Sources:
Carbon County, ESRI, EverPower



New or Expanding Industry Classification Application

This page is completed by applicant.

Assessment Office Industrial Property

County Carbon

Name of Applicant Horse Thief Wind Project LLC

Mailing Address c/o EverPower Wind Holdings, Inc., 1251 Waterfront Place, 3rd Floor, Pittsburgh, PA 15222

Legal Description of Affected Property See Parcels on the attached "Proposed Turbine Layout"

1. Date construction permit issued Construction has not started - Permit will be provided once it is approved

(If no permit is required, please specify the date when certificate was issued in lieu of building permit.)

2. This application covers the (expansion/new) construction of the Horse Thief Wind, an 80MW producer
of electrical energy by means of an alternative renewable energy source (wind) as defined in 15-6-225 plant.

3. Please list the qualifying property below.

Wind Turbine Generators and all related components, Foundations, Crane Pads, Electrical Power Collection
Systems, Construction Access Roads, Laydown Yards, and Operations and Maintenance Building.

A "Detailed Equipment List" with an estimated list of installed cost is attached.

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- earns 50% or more of its annual gross income from out-of-state sales.

Type of business NA - Qualifies under 15-24-1401(2)(f) - alternative renewable energy

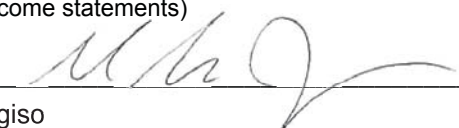
Total gross sales or receipts\$ _____

Total gross income\$ _____

Sales and receipts from outside of Montana.....\$ _____

Income earned from sales outside of Montana.....\$ _____

(attach income statements)

Signature of Applicant 

Print Name Masahiro Ogiso

Date 9/21/2017

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A public hearing on the matter of *New or Expanding Industry* resolution for _____
_____ plant was held at the _____ County
Courthouse at _____ AM/PM, on the _____ day of _____, 20 ____.

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Yes _____ No _____
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This application is made under the provisions of 15-24-1402, MCA, and by the resolution adopted
by the _____ of _____ County,
(Taxing Jurisdiction)
on the _____ day of _____, 20 ____.

We, the undersigned, _____ of _____
(Title) (Taxing Jurisdiction)
(approve/disapprove) this application for _____.

We find that it (does/does not) conform to the criteria as set forth in the resolution adopted by
this _____ on the _____ day of _____, 20 ____.

Approved tax incentive to be implemented beginning in _____.
(Assessment Year)

Name _____ Title _____

Name _____ Title _____

Name _____ Title _____

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Horse Thief Wind Project LLC
New or Expanding Industry Classification Application
Detailed Equipment List

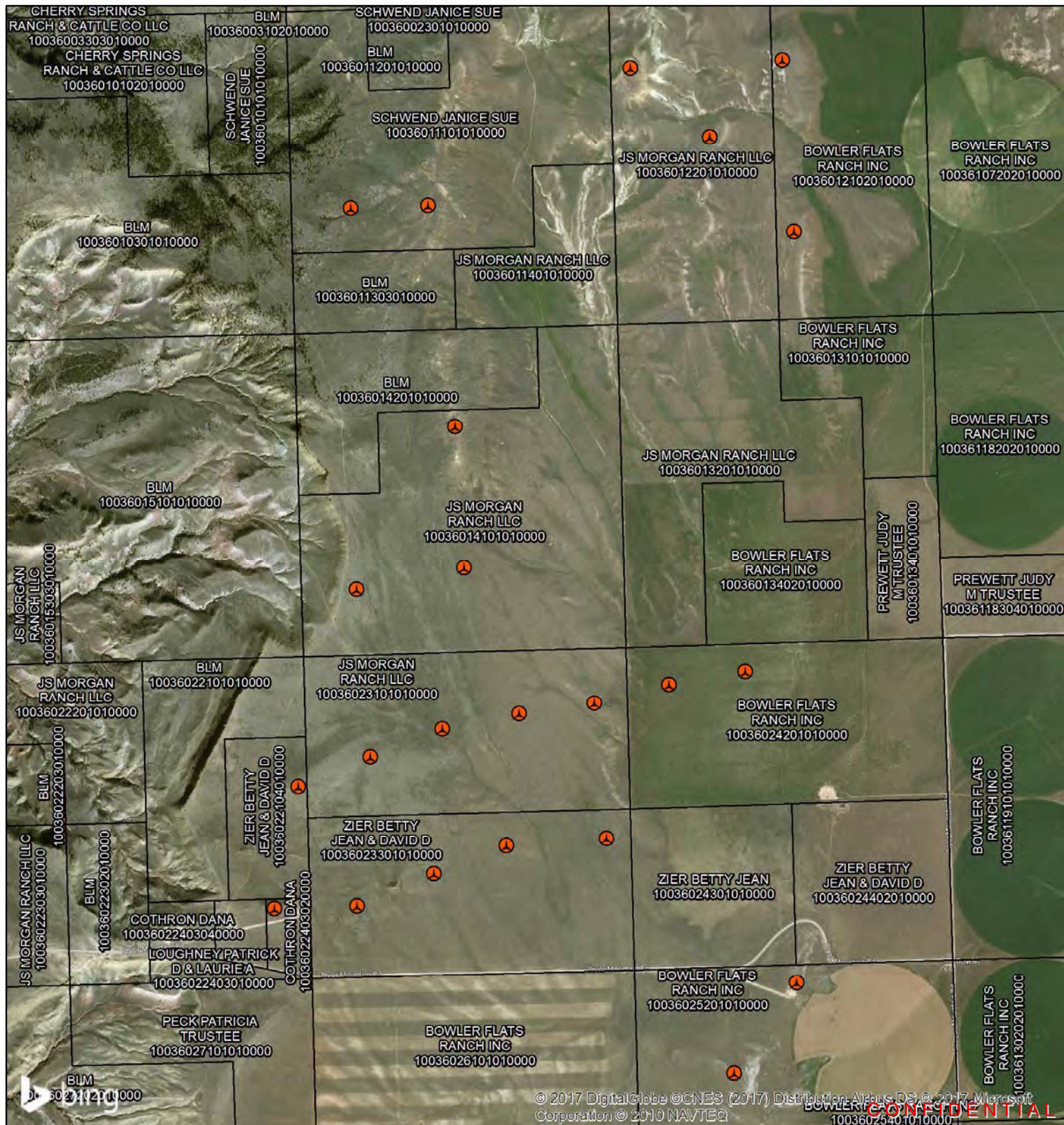
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Equipment List	Estimated Installed Cost
23 - Gamesa G132 3.465MW Wind Turbine Generators and Towers	57,971,000
BOP - WTG Foundations & Erection	8,924,000
BOP - Mobilization, Demobilization, Engr. & General Conditions	2,995,000
BOP - Civil & Miscellaneous Work	2,893,000
BOP - 34.5 kV Collection System	3,141,000
BOP - Township & County road repairs & improvements	245,000
BOP - Geotech Risk Contingency	483,000
BOP - County Concessions	167,000
BOP - Office trailer for OEM	6,000
BOP - Construction Management	716,000
BOP - Building Permits	83,000
Contingency for BOP Cost Overages (5.0%)	983,000
Development	259,000
Pre-Construction & Other	1,440,000
Financing Fees	2,298,000
Estimated Installed Costs	82,604,000

PROPOSED TURBINE LAYOUT
Horse Thief Wind LLC - Carbon County, MT



1 inch = 2,167 feet
0 900 1,800 Feet

Project Infrastructure

Proposed Turbine Layout (L57) (23 WTGs)

Boundary

Parcel

Map created by Everpower Wind Holdings, Inc. on September 8, 2017
Using ESRI ArcGIS Desktop Standard 10.5

Projected Coordinate System:
NAD 1983 UTM Zone 12 North

Information on this map is provided for purposes of discussion and visualization only.
Sources:
Carbon County, ESRI, EverPower



New or Expanding Industry Classification Application

This page is completed by applicant.

Assessment Office Industrial Property

County Carbon

Name of Applicant Bowler Flats Energy Hub LLC

Mailing Address c/o EverPower Wind Holdings, Inc., 1251 Waterfront Place, 3rd Floor, Pittsburgh, PA 15222

Legal Description of Affected Property See Parcels on the attached "Proposed Transmission System"

1. Date construction permit issued Construction has not started - Permit will be provided once it is approved

(If no permit is required, please specify the date when certificate was issued in lieu of building permit.)

2. This application covers the (expansion/new) construction of the Collection / Transmission for generation
of electrical energy by means of an alternative renewable energy source (wind) as defined in 15-6-225 plant.

3. Please list the qualifying property below.

Collection Substation, GSU Transformer, and Generator Lead Lines to support three related wind generation
projects: Pryor Caves Wind Project LLC, Mud Springs Wind Project LLC, and Horse Thief Wind Project LLC.

A "Detailed Equipment List" with an estimated list of installed cost is attached.

An actual detailed equipment list with installed costs can be provided post construction.

The "Proposed Transmission System" site plan is also attached.

Please let us know if any other information is required.

Please attach site plat, construction prints and detailed equipment list identifying the above property, along with complete installed costs for each qualifying component.

4. Complete this section only if the application is for a firm that:

- engages in transportation, warehousing or distribution of commercial products, if 50% or more of the gross receipts are earned from outside the state; **or**
- earns 50% or more of its annual gross income from out-of-state sales.

Type of business NA - Qualifies under 15-24-1401(2)(f) - alternative renewable energy

Total gross sales or receipts\$ _____

Total gross income\$ _____

Sales and receipts from outside of Montana.....\$ _____

Income earned from sales outside of Montana.....\$ _____

(attach income statements)

Signature of Applicant _____

Print Name Masahiro Ogiso

Date 9/21/2017

This page is completed by taxing jurisdiction.

A public hearing on the matter of *New or Expanding Industry* resolution for _____
_____ plant was held at the _____ County
Courthouse at _____ AM/PM, on the _____ day of _____, 20 ____.

1. Due notice as defined in 76-15-103 was given. True and exact copies of said notices were provided.
Yes _____ No _____
2. The statutory \$50,000 investment requirement for expansion or modernization has been met.
Yes _____ No _____
3. The statutory \$125,000 investment requirement for new improvements or modernized processes has
been met. Yes _____ No _____

This application is made under the provisions of 15-24-1402, MCA, and by the resolution adopted
by the _____ of _____ County,
(Taxing Jurisdiction)
on the _____ day of _____, 20 ____.

We, the undersigned, _____ of _____
(Title) (Taxing Jurisdiction)
(approve/disapprove) this application for _____.

We find that it (does/does not) conform to the criteria as set forth in the resolution adopted by
this _____ on the _____ day of _____, 20 ____.

Approved tax incentive to be implemented beginning in _____
(Assessment Year)

Name _____ Title _____

Name _____ Title _____

Name _____ Title _____

From a discussion with the Centrally Assessed and Industrial Properties department of the Montana Department of Revenue, it is our understanding that the County Commission can indicate in their resolution when the abatement begins.
The Taxpayer requests that the resolution indicates the first assessment date after the commercial operation date, so that the abatement is not used on a construction year.

If any additional information is needed, please contact our tax manager.

Contact: Phillip Hunt - Tax Manager
Phone: 412-773-8652
Email: phunt@everpower.com

The following additional information is also provided in accordance with the Administrative Rules of Montana "ARM"

ARM 42.19.1235(1) plant owner must provide a disclosure of other property tax benefits the property receives or for which application has been made.

Pursuant to ARM 42.19.1235(1), the owner discloses that they have not received or applied for any other property tax benefits for the property included in this application.

ARM 42.19.1222(b) the date of organization of the applicant and the name of the state or other jurisdiction under the laws of which the applicant was organized.

Pursuant to ARM 42.19.1222(b), the applicant was organized on January 27, 2014 in and under the laws of the state of Montana.

ARM 42.19.1222(d) the principal place of business and principal business address of each applicant and the principal place of business and business address of the contemplated new industry endeavor.

Pursuant to ARM 42.19.1222(d) the principal place of business will be located in close proximatey to the project (the project layout map is enclosed), but the specific site is not yet determined.

The address of the corporate parent as listed on the application is the principal business address.

ARM 42.19.1222(h) a complete list of officers, directors, trustees, stockholders, investors, partners, managers, or others having control or, investment in, or substantial interests in the new industrial endeavor, together with the current address of each such person, firm, or corporation

Pursuant to ARM 42.19.1222(h), the sole owner of the applicant is Sunrise Wind Holdings, LLC which is solely owned by EverPower Wind Holdings, Inc., both at the address listed on the application.

The officers of EverPower Wind Holdings, Inc., Sunrise Wind Holdings, LLC and the applicant are as follows:

Andrew Golembeski	Director and Executive Vice President and Chief Operating Officer
James Spencer	Director and President and Chief Executive Officer
Carol Strickland	Director and Secretary and Chief Administrative Officer
Michael Current	Director and Treasurer and Chief Financial Officer
Masahiro Ogiso	Chief Development Officer
Katie Bellezza	Chief Commercial Officer

ARM 42.19.1222(h)(i) the name and address of each person, firm, or corporation from which the applicant has or intends to acquire property for use in its qualifying operation and for which application is made or for which the application if granted will afford classification as new industry property.

Pursuant to ARM 42.19.1222(h)(i), a list of possible wind turbine generators and their manufacturers is include in this application.

The turbines and any other property purchased will be updated later after actual purchases have been made.

ARM 42.19.1222(k) the date upon which it is contemplated that the operations of the new industry undertaking of the application, for which application is made, will commence.

Pursuant to ARM 42.19.1222(k), the operations of the wind farm should begin in December 2019.

ARM 425.19.1222(4)(a) In addition, all applicants shall attach to the application and as an exhibit thereto, the following:(a) a current assessment sheet on the form prescribed and used by the county appraisal/assessment office in each county in which property is located or to be located, showing all of the properties in that county which are the subject of such application.

Pursuant to ARM 425.19.1222(4)(a) the application has an attachment showing the parcels affected by this application.

ARM 425.19.1222(4)(b) In addition, all applicants shall attach to the application and as an exhibit thereto, the following: (b) a statement that the applicant will immediately furnish to the department and each affected county appraisal/assessment office a detailed written report of any change of a material nature in either its operations or the extent or nature of its properties at any time during the three year special classification period, should such classification be granted, or any other information or matter the department shall, in writing, request.

Pursuant to ARM 425.19.1222(4)(b), the applicant will immediately furnish to the department and each affected county appraisal/assessment office a detailed written report of any change of a material nature of its properties at any time during the three year special classification period, should such classification be granted, or any other information or matter the department shall, in writing, request.

ARM 42.19.1222(5) the application is to be signed by each applicant or in the case of a business entity, by a principal officer.

Pursuant to ARM 42.19.1222(5) the application is signed by Masahiro Ogiso, a principal officer.

Bowler Flats Energy Hub LLC
New or Expanding Industry Classification Application
Detailed Equipment List

The application needs to be approved before construction can begin in order to provide cost certainty.

Final decision regarding GSU Transformer, Balance of Plant "BOP" contractors, and financing are still being considered.

Costs listed below are the best internal estimates.

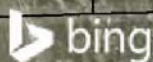
Costs only include property in Montana. It would exclude the Point of Interconnection "POI" and related costs in Wyoming (attached).

Equipment List	Estimated Installed Cost
34.5kV / 230kV Collector Substation - Engineering	217,000
Site Work, Grading, Foundations, Grounding, Equipment, and Fencing	914,000
34.5kV / 230 kV Collector Substation - Control Building	467,000
34.5kV / 230 kV Collector Substation - Foundations, Equipment, etc.	1,247,000
34.5kV / 230 kV Collector Substation - Start-up, Testing, & Commissioning	145,000
230kV Generator Lead Line	8,560,000
GSU transformer	2,172,000
Procure back up power to collector substation	350,000
Relay / Communications work	1,594,000
Communication T-1 Lines	500,000
Contingency for Cost Overages (5.0%)	808,000
Development	155,000
Pre-Construction & Other	860,000
Financing Fees	1,380,000
Estimated Installed Costs	19,369,000

Bowler Flats Energy Hub LLC
New or Expanding Industry Classification Application
Detailed Equipment List - WYOMING

Final decision regarding Balance of Plant "BOP" contractors, and financing are still being considered.
Costs listed below are the best internal estimates.
Costs only include property related to the Point of Interconnection "POI" and a portion of the Generator Lead Line **in Wyoming**.

Equipment List	Estimated Installed Cost
Wyoming Land Purchase	25,000
230kV Generator Lead Line	52,000
Pacificorp POI construction	6,309,000
Procure back up power to POI	500,000
Relay / Communications work	1,593,000
Line Loop In cost	385,000
Contingency for Cost Overages (5.0%)	443,000
Development	104,000
Pre-Construction & Other	582,000
Financing Fees	919,000
Estimated Installed Costs	10,912,000



0 4,000 8,000 Feet



☐ Parcel

Sources:
Carbon County, ESRI, EverPower